



# Technical Bulletin

## TB 0259 - Locking Requirements for Auto Recloser / Load Break Switch Control Boxes

### Purpose

To specify the revised locking requirements for Auto Recloser / Load Break Switch (AR/LBS) Control Boxes.

### Background

AR/LBS Control Boxes have been secured using a D1 padlock. The D1 padlock only allows DN or TM/TS authorised persons to gain access to the control box. Communications and Protection staff currently do not have direct access and are also required to gain access to the control box for installation and/or maintenance purposes.

### Actions

A D14 lock has now been included into the network master key system specifically for the AR/LBS Control Boxes. This lock allows access to Communications and Protection staff as well as staff with DN access.

The D14 locks are now required to be fitted on new installations of the AR/LBS Control Boxes.

### Implementation

For new installations of AR/LBS Control Boxes, D14 padlocks are to be used to secure the access doors.

For all existing AR/LBS Control boxes in the field, the existing lock is to be removed and replaced with a D14 during the four yearly Protection & Control Calibration / Battery Replacement task.

The D14 locks are to be sourced directly from Security & Locking.

### Impacted Standards

The contents of this technical bulletin will be included in the next update of the following standard(s):

- MCI 0005 – Overhead construction standards manual (Section 8)

### Contact

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